



Indicative Tariff Levels

The indicative tariffs presented in this Attachment are consistent with Essential Energy's revised Tariff Structure Statement (TSS) and are modelled on the basis of Essential Energy's distribution determination.

Essential Energy has used a transition path that will reduce price impacts for customers while transitioning towards efficient prices. We will continue to listen to feedback from our customers and stakeholders and refine our tariff structures in the future.

Factors that may cause tariff levels to vary from these indicative levels

There are a number of factors that are outside of Essential Energy's control that may affect the implementation of the tariffs over the period covered by the TSS.

Amongst other things, actual tariffs may vary from these indicative tariff levels in any given year as a result of:

- > The results of the legal review of our distribution determination.
- > Unders or overs in revenue collection in any individual year (e.g. due to energy volumes or energy demand varying from forecast), which under the applicable price control (revenue cap) must be corrected for in subsequent years
- > Future regulatory decisions applying to transmission services
- > Unders and overs in any individual year as a result of transmission services being regulated via a Revenue Cap form of price control
- > Changes to the jurisdictional schemes such as the NSW Climate Change Fund and the QLD Solar bonus Scheme
- > The outcome of a number of incentive schemes (e.g. STPIS for reliability) that apply to Essential Energy
- > Any successful cost pass through applications
- > CPI varying from forecast (CPI of 2.38% has been used to derive future prices)

The table below shows the current 2016/17 tariff rates for Network Use of System (NUOS) tariffs. Obsolete tariffs have not been included.

| 2016/17 | | | | | | | | | | | | | | |
|-------------|--------------------------------|----------|----------|--------------|---------|----------|----------|---------|---------|---------|-------------------|----------|----------|---|
| Tariff Code | Description | Status | NAC | Energy c/kWh | | | | | | | Demand \$/kVA/mth | | | |
| | | | \$/year | Anytime | Peak | Shoulder | Off Peak | Block 1 | Block 2 | Block 3 | Peak | Shoulder | Off Peak | |
| BLNN2AU | LV Residential DBT | Default | 281.99 | - | - | - | - | - | 10.4111 | 10.0242 | 9.6374 | - | - | - |
| BLNC1AU | LV Controlled Load 1 | Optional | 30.99 | 2.3240 | - | - | - | - | - | - | - | - | - | - |
| BLNC2AU | LV Controlled Load 2 | Optional | 30.99 | 4.8037 | - | - | - | - | - | - | - | - | - | - |
| BLNT3AU | LV Residential TOU | Optional | 273.64 | - | 12.5622 | 12.5622 | 4.4767 | - | - | - | - | - | - | - |
| BLNN1AU | LV General supply DBT | Default | 281.99 | - | - | - | - | - | 15.2026 | 12.1890 | - | - | - | - |
| BLNT2AU | LV TOU <100MWh | Optional | 2,247.47 | - | 13.2901 | 13.2901 | 6.4889 | - | - | - | - | - | - | - |
| BLNT1AO | LV TOU <160MWh | Default | 2,247.47 | - | 13.2901 | 13.2901 | 6.4889 | - | - | - | - | - | - | - |
| BLND3AO | LV TOU Demand 3 rate | Default | 5,090.37 | - | 4.1080 | 4.1080 | 2.6225 | - | - | - | 9.0761 | 9.0761 | 2.0744 | - |
| BLNS1AO | LV TOU avg daily Demand | Optional | 5,090.37 | - | 3.8009 | 3.8009 | 2.5071 | - | - | - | 9.6384 | 9.6384 | 2.3402 | - |
| BLND3TO | LV TOU Demand-alternate tariff | Optional | 5,090.37 | - | 11.6918 | 11.6918 | 4.8186 | - | - | - | 11.3327 | - | - | - |
| BHND3AO | HV TOU mthly Demand | Default | 6,294.17 | - | 3.1382 | 3.1382 | 2.5256 | - | - | - | 7.8010 | 7.8010 | 2.2177 | - |
| BHNS1AO | HV TOU avg daily Demand | Optional | 6,294.17 | - | 3.1382 | 3.1382 | 2.5256 | - | - | - | 8.4988 | 8.4988 | 2.4160 | - |
| BSSD3AO | Sub Trans 3 rate Demand | Default | 6,316.86 | - | 4.2315 | 2.5344 | 2.1269 | - | - | - | 3.1958 | 2.2783 | 0.9082 | - |
| BLNP1AO | LV Public Lighting NUOS | Default | 244.96 | 15.6888 | - | - | - | - | - | - | - | - | - | - |
| BLNP3AO | LV Public Lighting TOU NUOS | Default | - | - | 15.3152 | 15.3152 | 6.8310 | - | - | - | - | - | - | - |

These rates were set to recover the allowed revenue for 2016.

The tables below show the indicative tariff rates for Network Use of System (NUOS) tariffs.

| 2017/18 | | | | | | | | | | |
|----------------|------------------------------------------|-----------|----------|--------------|---------|----------|----------|-------------------|----------|----------|
| Tariff Code | Description | Status | NAC | Energy c/kWh | | | | Demand \$/kVA/mth | | |
| | | | \$/year | Anytime | Peak | Shoulder | Off Peak | Peak | Shoulder | Off Peak |
| BLNN2AU | LV Residential Anytime | Default | 295.26 | 10.9230 | - | - | - | - | - | - |
| BLNC1AU | LV Controlled Load 1 | Optional | 32.45 | 2.4636 | - | - | - | - | - | - |
| BLNC2AU | LV Controlled Load 2 | Optional | 32.45 | 5.0718 | - | - | - | - | - | - |
| BLNT3AU | LV Residential TOU | Optional | 295.26 | - | 13.8561 | 12.5748 | 4.7176 | - | - | - |
| BLNT3AL | LV Residential TOU_Interval meter | Default # | 295.26 | - | 14.3651 | 12.3906 | 4.7176 | - | - | - |
| BLNN1AU | LV Small Business Anytime | Default | 295.26 | 14.7516 | - | - | - | - | - | - |
| BLNT2AU | LV TOU < 100MWh Cent Urban | Optional | 1,800.00 | - | 14.6132 | 13.3053 | 6.8061 | - | - | - |
| BLNT2AL | LV Business TOU_Interval meter | Default # | 500.00 | - | 15.1362 | 13.1160 | 6.8061 | - | - | - |
| BLNT1AO | LV TOU > 100 MWh/yr | Default | 2,353.22 | - | 14.6132 | 13.3053 | 6.8061 | - | - | - |
| BLND3AO | LV TOU Demand 3 Rate | Default | 5,329.90 | - | 4.5096 | 4.1640 | 2.7566 | 9.9783 | 9.0280 | 2.1720 |
| BLNS1AO | LV TOU avg daily Demand | Optional | 5,329.90 | - | 4.1720 | 3.8585 | 2.6357 | 10.5965 | 9.5873 | 2.4503 |
| BLND3TO | LV TOU Demand-alternate tariff | Optional | 5,329.90 | - | 12.8473 | 11.7076 | 5.0560 | 11.8660 | - | - |
| BLNDTRS | Transitional Demand | Specific | 2,948.56 | - | 12.5925 | 11.4770 | 5.9962 | 1.9957 | 1.8056 | 0.4344 |
| BLND1AR | Small Residential-Opt in Demand | Optional | 250.00 | - | 5.4257 | 4.5640 | 2.4549 | 4.7854 | - | - |
| BLND1AB | Small Business-Opt in Demand | Optional | 500.00 | - | 6.0779 | 5.1613 | 2.9622 | 9.5709 | - | - |
| BHND3AO | HV TOU mthly Demand | Default | 6,741.05 | - | 3.4435 | 3.2227 | 2.6522 | 8.3549 | 7.9371 | 2.3752 |
| BHNS1AO | HV TOU avg daily Demand | Optional | 6,741.05 | - | 3.4435 | 3.2227 | 2.6522 | 9.1022 | 8.6471 | 2.5875 |
| BSSD3AO | SUB TRANS 3 RATE DEMAND | Default | 6,632.70 | - | 4.5160 | 2.7218 | 2.2618 | 3.3556 | 2.3922 | 0.9536 |
| BLNP1AO | LV Public Lighting NUOS | Default | 251.05 | 16.1472 | - | - | - | - | - | - |
| BLNP3AO | LV Public Lighting TOU NUOS | Default | - | - | 16.5660 | 15.0709 | 7.0633 | - | - | - |

New tariffs available from 1 July 2017

Customers will have the choice to opt out to an alternative tariff if they satisfy the necessary eligibility requirements

| 2018/19 | | | | | | | | | | |
|----------------|------------------------------------------|-----------|----------|--------------|---------|----------|----------|-------------------|----------|----------|
| Tariff Code | Description | Status | NAC | Energy c/kWh | | | | Demand \$/kVA/mth | | |
| | | | \$/year | Anytime | Peak | Shoulder | Off Peak | Peak | Shoulder | Off Peak |
| BLNN2AU | LV Residential Anytime | Default | 306.94 | 11.3157 | - | - | - | - | - | - |
| BLNC1AU | LV Controlled Load 1 | Optional | 33.73 | 2.5281 | - | - | - | - | - | - |
| BLNC2AU | LV Controlled Load 2 | Optional | 33.73 | 5.2346 | - | - | - | - | - | - |
| BLNT3AU | LV Residential TOU | Optional | 306.94 | - | 15.0541 | 12.3964 | 4.8713 | - | - | - |
| BLNT3AL | LV Residential TOU Interval meter | Default # | 306.94 | - | 15.6097 | 12.2145 | 4.8713 | - | - | - |
| BLNN1AU | LV Small Business Anytime | Default | 306.94 | 14.8235 | - | - | - | - | - | - |
| BLNT2AU | LV TOU < 100MWh Cent Urban | Optional | 1,710.00 | - | 15.8364 | 13.1233 | 7.0232 | - | - | - |
| BLNT2AL | LV Business TOU Interval meter | Default # | 519.78 | - | 16.4073 | 12.9364 | 6.5893 | - | - | - |
| BLNT1AO | LV TOU > 100 MWh/yr | Default | 2,446.31 | - | 15.8364 | 13.1233 | 7.0232 | - | - | - |
| | | | | | | | | | | |
| BLND3AO | LV TOU Demand 3 Rate | Default | 5,540.74 | - | 4.8119 | 4.0987 | 2.8140 | 10.3731 | 9.3852 | 2.2579 |
| BLNS1AO | LV TOU avg daily Demand | Optional | 5,540.74 | - | 4.4434 | 3.7970 | 2.6883 | 11.0157 | 9.9666 | 2.5472 |
| BLND3TO | LV TOU Demand-alternate tariff | Optional | 5,540.74 | - | 13.9128 | 11.5486 | 5.2044 | 12.3354 | - | - |
| BLNDTRS | Transitional Demand | Specific | 3,684.08 | - | 11.4266 | 9.5135 | 5.3395 | 4.1492 | 3.7541 | 0.9032 |
| BLND1AR | Small Residential-Opt in Demand | Optional | 259.89 | - | 5.8520 | 4.4850 | 2.5191 | 4.9747 | - | - |
| BLND1AB | Small Business-Opt in Demand | Optional | 519.78 | - | 6.5200 | 5.0805 | 3.0272 | 9.5709 | - | - |
| | | | | | | | | | | |
| BHND3AO | HV TOU mthly Demand | Default | 7,219.67 | - | 3.6471 | 3.1915 | 2.7160 | 8.9481 | 8.0756 | 2.5438 |
| BHNS1AO | HV TOU avg daily Demand | Optional | 7,219.67 | - | 3.6471 | 3.1915 | 2.7160 | 9.7485 | 8.7980 | 2.7713 |
| | | | | | | | | | | |
| BSSD3AO | SUB TRANS 3 RATE DEMAND | Default | 6,895.07 | - | 4.6457 | 2.6748 | 2.3233 | 3.4883 | 2.4868 | 0.9913 |
| | | | | | | | | | | |
| BLNP1AO | LV Public Lighting NUOS | Default | 258.03 | 16.5769 | - | - | - | - | - | - |
| BLNP3AO | LV Public Lighting TOU NUOS | Default | - | - | 17.8160 | 14.7415 | 7.2389 | - | - | - |

New tariffs available from 1 July 2017

Please refer to Section 6 of Essential Energy's revised Tariff Structure Statement (TSS) for the definitions of the charging parameters used in Essential Energy's tariffs.

Prices are all exclusive of GST