



Indicative Tariff Levels

The indicative tariffs presented in this Attachment are consistent with Essential Energy's revised Tariff Structure Statement (TSS) and are modelled on the basis of Essential Energy's distribution determination.

Essential Energy has used a transition path that will reduce price impacts for customers while transitioning towards efficient prices. We will continue to listen to feedback from our customers and stakeholders and refine our tariff structures in the future.

Factors that may cause tariff levels to vary from these indicative levels

There are a number of factors that are outside of Essential Energy's control that may affect the implementation of the tariffs over the period covered by the TSS.

Amongst other things, actual tariffs may vary from these indicative tariff levels in any given year as a result of:

- > The results of the legal review of our distribution determination.
- > Unders or overs in revenue collection in any individual year (e.g. due to energy volumes or energy demand varying from forecast), which under the applicable price control (revenue cap) must be corrected for in subsequent years
- > Future regulatory decisions applying to transmission services
- > Unders and overs in any individual year as a result of transmission services being regulated via a Revenue Cap form of price control
- > Changes to the jurisdictional schemes such as the NSW Climate Change Fund and the QLD Solar bonus Scheme
- > The outcome of a number of incentive schemes (e.g. STPIS for reliability) that apply to Essential Energy
- > Any successful cost pass through applications
- > CPI varying from forecast (CPI of 2.38% has been used to derive future prices)

The table below shows the current 2016/17 tariff rates for Network Use of System (NUOS) tariffs. Obsolete tariffs have not been included.

2016/17														
Tariff Code	Description	Status	NAC	Energy c/kWh							Demand \$/kVA/mth			
			\$/year	Anytime	Peak	Shoulder	Off Peak	Block 1	Block 2	Block 3	Peak	Shoulder	Off Peak	
BLNN2AU	LV Residential DBT	Default	281.99	-	-	-	-	-	10.4111	10.0242	9.6374	-	-	-
BLNC1AU	LV Controlled Load 1	Optional	30.99	2.3240	-	-	-	-	-	-	-	-	-	-
BLNC2AU	LV Controlled Load 2	Optional	30.99	4.8037	-	-	-	-	-	-	-	-	-	-
BLNT3AU	LV Residential TOU	Optional	273.64	-	12.5622	12.5622	4.4767	-	-	-	-	-	-	-
BLNN1AU	LV General supply DBT	Default	281.99	-	-	-	-	-	15.2026	12.1890	-	-	-	-
BLNT2AU	LV TOU <100MWh	Optional	2,247.47	-	13.2901	13.2901	6.4889	-	-	-	-	-	-	-
BLNT1AO	LV TOU <160MWh	Default	2,247.47	-	13.2901	13.2901	6.4889	-	-	-	-	-	-	-
BLND3AO	LV TOU Demand 3 rate	Default	5,090.37	-	4.1080	4.1080	2.6225	-	-	-	9.0761	9.0761	2.0744	-
BLNS1AO	LV TOU avg daily Demand	Optional	5,090.37	-	3.8009	3.8009	2.5071	-	-	-	9.6384	9.6384	2.3402	-
BLND3TO	LV TOU Demand-alternate tariff	Optional	5,090.37	-	11.6918	11.6918	4.8186	-	-	-	11.3327	-	-	-
BHND3AO	HV TOU mthly Demand	Default	6,294.17	-	3.1382	3.1382	2.5256	-	-	-	7.8010	7.8010	2.2177	-
BHNS1AO	HV TOU avg daily Demand	Optional	6,294.17	-	3.1382	3.1382	2.5256	-	-	-	8.4988	8.4988	2.4160	-
BSSD3AO	Sub Trans 3 rate Demand	Default	6,316.86	-	4.2315	2.5344	2.1269	-	-	-	3.1958	2.2783	0.9082	-
BLNP1AO	LV Unmetered NUOS	Default	244.96	15.6888	-	-	-	-	-	-	-	-	-	-
BLNP3AO	LV Public Lighting TOU NUOS	Default	-	-	15.3152	15.3152	6.8310	-	-	-	-	-	-	-

These rates were set to recover the allowed revenue for 2016/17.

The tables below show the indicative tariff rates for Network Use of System (NUOS) tariffs.

2017/18										
Tariff Code	Description	Status	NAC	Energy c/kWh				Demand \$/kVA/mth		
			\$/year	Anytime	Peak	Shoulder	Off Peak	Peak	Shoulder	Off Peak
BLNN2AU	LV Residential Anytime	Default	295.26	10.9230	-	-	-	-	-	-
BLNC1AU	LV Controlled Load 1	Optional	32.45	2.4636	-	-	-	-	-	-
BLNC2AU	LV Controlled Load 2	Optional	32.45	5.0718	-	-	-	-	-	-
BLNT3AU	LV Residential TOU	Optional	295.26	-	13.8561	12.5748	4.7176	-	-	-
BLNT3AL	LV Residential TOU Interval meter	Optional	295.26	-	14.3651	12.3906	4.7176	-	-	-
BLNN1AU	LV Small Business Anytime	Default	295.26	14.7516	-	-	-	-	-	-
BLNT2AU	LV TOU < 100MWh Cent Urban	Optional	1,800.00	-	14.6132	13.3053	6.8061	-	-	-
BLNT2AL	LV Business TOU Interval meter	Optional	500.00	-	15.1362	13.1160	6.8061	-	-	-
BLNT1AO	LV TOU > 100 MWh/yr	Default	2,353.22	-	14.6132	13.3053	6.8061	-	-	-
BLND3AO	LV TOU Demand 3 Rate	Default	5,329.90	-	4.5096	4.1640	2.7566	9.9783	9.0280	2.1720
BLNS1AO	LV TOU avg daily Demand	Optional	5,329.90	-	4.1720	3.8585	2.6357	10.5965	9.5873	2.4503
BLND3TO	LV TOU Demand-alternate tariff	Optional	5,329.90	-	12.8473	11.7076	5.0560	11.8660	-	-
BLNDTRS	Transitional Demand	Specific	2,948.56	-	12.5925	11.4770	5.9962	1.9957	1.8056	0.4344
BLND1AR	Small Residential-Opt in Demand	Optional	250.00	-	5.4257	4.5640	2.4549	4.7854	-	-
BLND1AB	Small Business-Opt in Demand	Optional	500.00	-	6.0779	5.1613	2.9622	9.5709	-	-
BHND3AO	HV TOU mthly Demand	Default	6,741.05	-	3.4435	3.2227	2.6522	8.3549	7.9371	2.3752
BHNS1AO	HV TOU avg daily Demand	Optional	6,741.05	-	3.4435	3.2227	2.6522	9.1022	8.6471	2.5875
BSSD3AO	SUB TRANS 3 RATE DEMAND	Default	6,632.70	-	4.5160	2.7218	2.2618	3.3556	2.3922	0.9536
BLNP1AO	LV Unmetered NUOS	Default	251.05	16.1472	-	-	-	-	-	-
BLNP3AO	LV Public Lighting TOU NUOS	Default	-	-	16.5660	15.0709	7.0633	-	-	-

New tariffs available from 1 July 2017

2018/19

Tariff Code	Description	Status	NAC	Energy c/kWh				Demand \$/kVA/mth		
			\$/year	Anytime	Peak	Shoulder	Off Peak	Peak	Shoulder	Off Peak
BLNN2AU	LV Residential Anytime	Optional	306.94	11.3157	-	-	-	-	-	-
BLNC1AU	LV Controlled Load 1	Optional	33.73	2.5281	-	-	-	-	-	-
BLNC2AU	LV Controlled Load 2	Optional	33.73	5.2346	-	-	-	-	-	-
BLNT3AU	LV Residential TOU	Optional	306.94	-	15.0541	12.3964	4.8713	-	-	-
BLNT3AL	LV Residential TOU Interval meter	Default #	306.94	-	15.6097	12.2145	4.8713	-	-	-
BLNN1AU	LV Small Business Anytime	Optional	306.94	14.8235	-	-	-	-	-	-
BLNT2AU	LV TOU < 100MWh Cent Urban	Optional	1,710.00	-	15.8364	13.1233	7.0232	-	-	-
BLNT2AL	LV Business TOU Interval meter	Default #	519.78	-	16.4073	12.9364	6.5893	-	-	-
BLNT1AO	LV TOU > 100 MWh/yr	Default	2,446.31	-	15.8364	13.1233	7.0232	-	-	-
BLND3AO	LV TOU Demand 3 Rate	Default	5,540.74	-	4.8119	4.0987	2.8140	10.3731	9.3852	2.2579
BLNS1AO	LV TOU avg daily Demand	Optional	5,540.74	-	4.4434	3.7970	2.6883	11.0157	9.9666	2.5472
BLND3TO	LV TOU Demand-alternate tariff	Optional	5,540.74	-	13.9128	11.5486	5.2044	12.3354		-
BLNDTRS	Transitional Demand	Specific	3,684.08	-	11.4266	9.5135	5.3395	4.1492	3.7541	0.9032
BLND1AR	Small Residential-Opt in Demand	Optional	259.89	-	5.8520	4.4850	2.5191	4.9747		-
BLND1AB	Small Business-Opt in Demand	Optional	519.78	-	6.5200	5.0805	3.0272	9.5709		-
BHND3AO	HV TOU mthly Demand	Default	7,219.67	-	3.6471	3.1915	2.7160	8.9481	8.0756	2.5438
BHNS1AO	HV TOU avg daily Demand	Optional	7,219.67	-	3.6471	3.1915	2.7160	9.7485	8.7980	2.7713
BSSD3AO	SUB TRANS 3 RATE DEMAND	Default	6,895.07	-	4.6457	2.6748	2.3233	3.4883	2.4868	0.9913
BLNP1AO	LV Unmetered NUOS	Default	258.03	16.5769	-	-	-	-	-	-
BLNP3AO	LV Public Lighting TOU NUOS	Default	-	-	17.8160	14.7415	7.2389	-	-	-

New tariffs available from 1 July 2017

Customers will have the choice to opt out to an alternative tariff if they satisfy the necessary eligibility requirements

Please refer to Section 6 of Essential Energy's revised Tariff Structure Statement (TSS) for the definitions of the charging parameters used in Essential Energy's tariffs.

Prices are all exclusive of GST