

# Indicative NUoS Pricing Schedule for 2022-24

## 1 July 2022

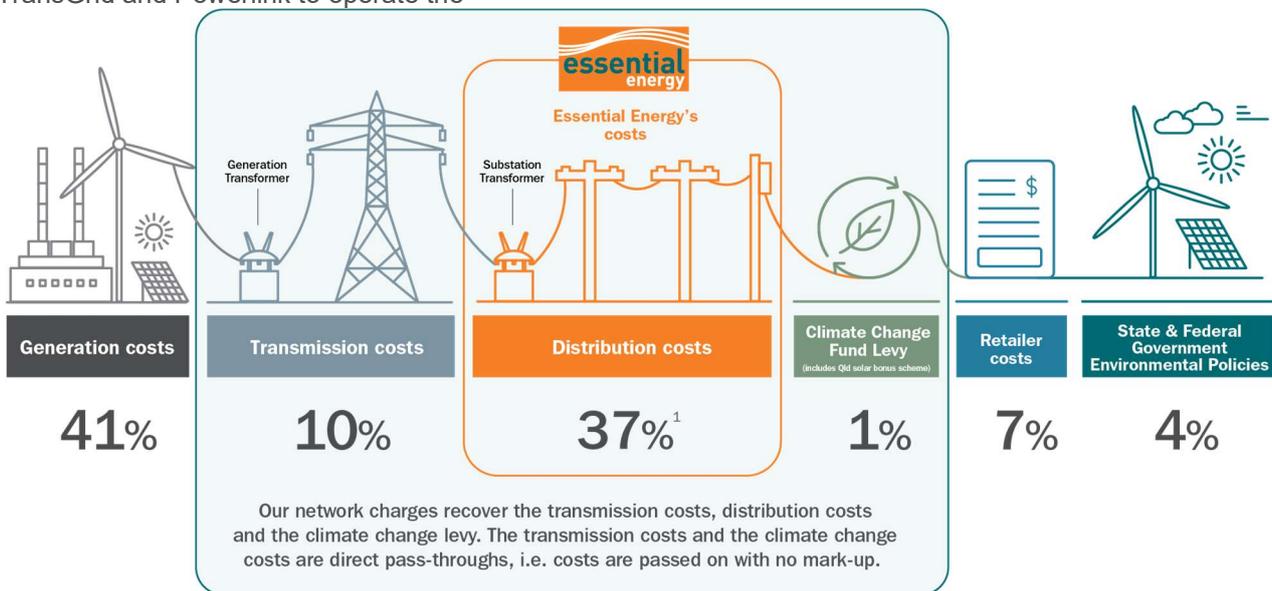
### Network Charges

Our charges include Essential Energy's distribution costs as well as recovery of two additional components:

- > Distribution costs, which are Essential Energy's cost to operate and maintain the distribution network and are the subject of this draft regulatory proposal.
- > Transmission costs, which are the responsibility of TransGrid and Powerlink to operate the

transmission networks and are directly passed through to customers by Essential Energy and no additional mark-ups are applied.

- > Climate change fund levy and contributions to the Queensland Solar Bonus Scheme that are passed through to customers by Essential Energy and no additional mark-ups are applied.



### Indicative Network Charge Levels

The indicative network charges presented in this Attachment are consistent with Essential Energy's Revised 2019-24 Tariff Structure Statement (TSS) and are modelled on the basis of Essential Energy's Revised 2019-24 Regulatory Proposal.

#### Factors that may cause network charges to vary from these indicative levels

There are a number of factors that are outside of Essential Energy's control that may affect the implementation of the network charges over the period covered by the TSS.

The actual charges that customers will pay in the next regulatory period will depend on:

- > The AER's final distribution determination for Essential Energy for the 2019-24 regulatory period
- > Any updates to energy consumption forecasts

- > The transmission costs passed through to Essential Energy
- > The jurisdictional schemes costs (such as the NSW Climate Change Fund and the QLD Solar Bonus Scheme) that are passed through to Essential Energy
- > Cost of debt placeholder rates (based on current market information) which are updated annually
- > The outcome of a number of incentive schemes (e.g. STPIS for reliability) that apply to Essential Energy
- > Any approved cost pass through applications
- > Application of CPI annually, the indicative prices listed below are in \$2022-23.

Prices are all exclusive of GST.

Please refer to Section 4 of Essential Energy's Revised 2019-24 TSS for the definitions of the charging parameters used in Essential Energy's network charges.

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## Indicative 2022-23 – Network Use of System (NUoS) charges

\$2022/23			NAC	Energy c/kWh				Demand \$/kVA/mth				Capacity \$/kVA/mth
Tariff Code	Description	Status	\$/year	Anytime	Peak	Shoulder	Off Peak	Anytime	Peak	Shoulder	Off Peak	Anytime
BLNN2AU	Residential Anytime	Default *	332.67	11.3262								
BLNT3AU	Residential ToU	Optional	332.67	-	15.5509	12.5379	4.8957					
BLNT3AL	Residential ToU_Interval meter	Default **	332.67	-	16.1216	12.0800	4.8957					
BLND1AR	Residential-Opt in Demand	Optional	332.67	-	5.0692	3.8961	2.4179		4.1960	-	-	
BLNC1AU	Energy Saver 1	Optional	34.84	2.5316								
BLNC2AU	Energy Saver 2	Optional	34.84	5.2501								
BLNN1AU	Small Business Anytime	Default *	332.67	15.5993								
BLNT2AU	ToU < 100MWh	Optional	1507.01	-	16.5629	13.4496	7.1302					
BLNT2AL	Business ToU_Interval meter	Default **	569.08	-	17.1589	12.9714	6.9061					
BLNT1AO	ToU > 100 MWh/yr	Default	1507.01	-	16.5629	13.4496	7.1302					
BLND1AB	Small Business-Opt in Demand	Optional	569.08	-	7.9609	5.9583	3.4259		6.8185	-	-	
BLNT1SU	ToU > 100 MWh/yr South	Obsolete	2712.99		17.9688	13.9486	7.4603					
BLND3AO	LV ToU Demand 3 Rate	Default	5,770.11	-	5.0624	4.1956	2.7850		10.2257	9.2519	2.3064	
BLND3TO	LV ToU Demand-alternate tariff	Optional	5,770.11	-	14.7726	11.6818	5.2590		12.5134			
BLNDTRS	Transitional Demand	Specific	5,770.11	-	5.0624	4.1956	2.7850		10.2257	9.2519	2.3064	
BLNS1AO	LV ToU avg daily Demand	Obsolete	6,195.02		4.7047	3.9198	2.6592		12.2166	11.0531	2.8249	
BLND1CO	LV 1 Rate Demand Central	Obsolete	7,987.56		7.2071	5.8717	3.2565	18.1635				
BLND1SR	LV 1 Rate Demand Rural	Obsolete	6,195.02		14.7201	11.6918	5.0038	12.0640				4.3858
BLND1SU	LV 1 Rate Demand Urban	Obsolete	1,666.82		16.5516	13.1038	6.5394	11.8325				4.3913
BHND3AO	HV ToU mthly Demand	Default	7,142.47	-	3.8543	3.2336	2.6832		9.2950	8.4098	2.5166	
BHNS1AO	HV ToU avg daily Demand	Obsolete	6,942.27	-	3.7879	3.2606	2.6753		9.8426	8.9052	2.6648	
BHND1CO	HV 1 Rate Demand Central	Obsolete	10,249.39	-	7.8097	7.3955	3.3812	13.2410				
BHND1SO	HV 1 Rate Demand South	Obsolete	7,639.83	-	7.1163	6.8046	4.8130	9.5622				3.5216
BSSD3AO	Subtransmission 3 Rate Demand	Default	7089.96	-	4.6365	2.7706	2.3089		3.5869	2.5571	1.0194	
BLNP1AO	LV Public Lighting NUOS	Default	332.67	16.8625	-	-	-					
BLNP3AO	LV Public Lighting ToU NUOS	Default	-	-	18.8472	14.8338	7.4336					

\* These tariffs are the default for customers that do not have interval metering, and optional for other customers who meet the eligibility criteria

\*\* These tariffs are the default for all new connections, meter upgrades and new technology installations and is optional for existing premises that have Interval capable meter

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## Indicative 2023-24 – Network Use of System (NUoS) charges

\$2022/23			NAC	Energy c/kWh				Demand \$/kVA/mth				Capacity \$/kVA/mth
Tariff Code	Description	Status	\$/year	Anytime	Peak	Shoulder	Off Peak	Anytime	Peak	Shoulder	Off Peak	Anytime
BLNN2AU	Residential Anytime	Default *	328.85	11.1292								
BLNT3AU	Residential ToU	Optional	328.85	-	15.5284	12.1586	4.8376					
BLNT3AL	Residential ToU_Interval meter	Default **	328.85	-	16.0953	11.7216	4.8376					
BLND1AR	Residential-Opt in Demand	Optional	328.85	-	5.1164	3.9108	2.4245		4.0864	-	-	
BLNC1AU	Energy Saver 1	Optional	33.93	2.5352								
BLNC2AU	Energy Saver 2	Optional	33.93	5.2066								
BLNN1AU	Small Business Anytime	Default *	328.85	15.2513								
BLNT2AU	ToU < 100MWh	Optional	1356.31	-	16.4845	12.9992	6.9743					
BLNT2AL	Business ToU_Interval meter	Default **	559.08	-	17.0765	12.5427	6.7561					
BLNT1AO	ToU > 100 MWh/yr	Default	1356.31	-	16.4845	12.9992	6.9743					
BLND1AB	Small Business-Opt in Demand	Optional	559.08	-	8.6252	6.3587	3.5426		6.6403	-	-	
BLNT1SU	ToU > 100 MWh/yr South	Obsolete	2712.99		18.2361	13.7330	7.4215					
BLND3AO	LV ToU Demand 3 Rate	Default	5,619.39	-	5.0490	4.1447	2.7403		9.9586	9.0102	2.2461	
BLND3TO	LV ToU Demand-alternate tariff	Optional	5,619.39	-	14.6946	11.2895	5.1497		12.1865			
BLNDTRS	Transitional Demand	Specific	5,619.39	-	5.0490	4.1447	2.7403		9.9586	9.0102	2.2461	
BLNS1AO	LV ToU avg daily Demand	Obsolete	6,195.02		4.7068	3.8911	2.6194		12.2166	11.0531	2.8249	
BLND1CO	LV 1 Rate Demand Central	Obsolete	7,987.56		7.2590	5.8290	3.2227	18.1635				
BLND1SR	LV 1 Rate Demand Rural	Obsolete	6,195.02		14.9222	11.5635	4.9712	12.0640				4.3858
BLND1SU	LV 1 Rate Demand Urban	Obsolete	1,666.82		16.7903	12.9473	6.5068	11.8325				4.3913
BHND3AO	HV ToU mthly Demand	Default	6,955.90	-	3.8197	3.1710	2.6297		9.2333	8.0263	2.4509	
BHNS1AO	HV ToU avg daily Demand	Obsolete	6,760.93	-	3.7423	3.2071	2.6220		9.5855	8.6726	2.5952	
BHND1CO	HV 1 Rate Demand Central	Obsolete	10,249.39	-	7.8713	7.3532	3.3437	13.2410				
BHND1SO	HV 1 Rate Demand South	Obsolete	7,639.83	-	7.1640	6.7742	4.7755	9.5622				3.5216
BSSD3AO	Subtransmission 3 Rate Demand	Default	6904.76	-	4.6928	2.7953	2.3250		3.4932	2.4903	0.9927	
BLNP1AO	LV Public Lighting NUOS	Default	328.85	16.4787	-	-	-					
BLNP3AO	LV Public Lighting ToU NUOS	Default	-	-	18.7509	14.3172	7.2669					

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## Modification History

Version	Date	Description
1	31/03/2022	Original version